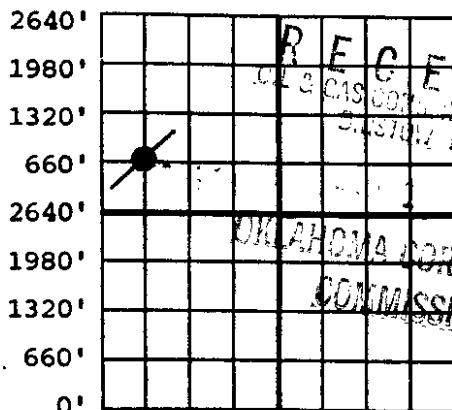


LOCATE WELL ON GRID BELOW

PLUGGING RECORD  
(Rule 3-405)Form 1003/1003C  
(Rev. 1987)

OKLAHOMA CORPORATION COMMISSION  
Oil Gas Conservation Division  
Jim Thorpe Building  
Oklahoma City, Oklahoma 73105

TYPE OR USE BLACK INK  
Instructions on back of form

WDMS

Fill out completely and mail to district office:  
District I: (918) 367-3396  
115 W. Sixth Street/P. O. Box 779  
Bristow, Oklahoma 74010

District III: (405) 255-0103  
1915 Elk Blvd./P.O. Box 1525  
Duncan, Oklahoma 73533

District II: (405) 375-5570  
202 E. Miles  
Kingfisher, Oklahoma 73750

District IV: (405) 332-3441  
703 N. Broadway/P.O. Box 2389  
Ada, Oklahoma 74820

The API number of the well is ESSENTIAL--if you do not know the API number, call OCC Well Records at (405) 521-2275 or Petroleum Information, Inc., at (405) 848-9824.

Lease Name Pappan	Well No. 1	County Kay	API Number 07120412	Well TD: 2982
Location C / SW 1/4 NW 1/4 3 27N 5E				-Record of pipe pulled-
Name of Operator Service Drilling Co.				Size put in(ft) pulled (ft)
Address 1800 Fourth National Bank Bldg.				5 2978 400
City State Zip Tulsa OK 74119				8 5/8 130 -0-
Phone (A.C.) 918-582-9141				
Date Plugging Complete 11-3-87				
Type of Well Oil-Depleted				
Treatable Water Depth 265				

Plug	Type of Plug CIBP, Cement, Packer etc.	Size Hole or Pipe of Placement	Depth	If cement, Number of Sacks	Slurry Volume	Calculated TOC	Measured Top of Plug If Tagged
1	Cement	5	2880	25	29.50	2668	
2	Cement	77/8. 85/8	350	90	106.20	44	
3	Cement	85/8	33	10	11.8	3	
4							
5							
6							
7							

REMARKS: All plugs separated by 9# 36 VTS mud. Lease OCT #071-44064

Does the above conform strictly to the oil and gas regulations (3-404)? ☒ Yes ☐ No

**CEMENTING COMPANY**  
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers cementing data only.

Signature of Cementer or Authorized Representative  
Larry E. Brown 12-3-87  
Name of Person and Title (Type or Print) Date  
Ancon Well Service 595  
Cementing Company Permit Number  
8600 S. Lewis 918 299-778  
Street Address or P. O. Box ( ) Phone  
Tulsa, Ok. 74137  
City State Zip

**OPERATOR**  
I declare under applicable Corporation Commission rule, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented are true, correct, and complete to the best of my knowledge. This certification covers all well data and information presented herein.

Signature of Operator or Authorized Representative  
Mike Barnhart 12-9-87  
Name of Person and Title (Type or Print) Date  
Mike Barnhart Production Manager 12-9-87  
Name of Field Inspector  
Mr. Gene Phillips  
Signature of District Manager  
Robert B. Blevins

DISTRICT MANAGER'S  
SIGNATURE  
DISCLAIMER:

By signing this form, the District Manager has approved the contents thereof as to form only. Said District Manager does not warrant that the facts provided by the operator are true or that the above described operator has properly plugged the above-described well.

# INSTRUCTIONS:

1. Form must be completely filled out and sent to district office within within 30 days after plugging is completed.  
 Send original and one copy.  
 Type or use black ink.  
 API number of well is important and is used to match this record to the completion report.
2. Cementing Company and Operator shall comply with the applicable portions of O.C.C. Rules 3-404 and 3-405.
3. A. In specifying the type of plug use the following notation:  
 CIBP - cast iron bridge plug.  
 CEM - cement plug.  
 CIBP + CEM - cast iron bridge plug and cement.  
 Packer - packer.  
 If other abbreviations are used, please define.  
 B. Cement plugs shall be placed in the well bore as required by Rules and Regulations of the Commission plus any additional plugs as may be specified by the District Manager or his representative, where unusual local conditions exist. (Rule 3-404 f and g).  
 C. The minimum amount of cement normally used in each plug in the open hole shall be a slurry volume equal to the amount necessary to fill the calculated volume of 100 feet of the hole in which the plug is placed.  
 D. A 30 feet cement plug is required to be placed near the top of the well. (Rule 3-404-g).
4. If you have questions concerning the completion of this form, call the appropriate District Office.

For Commission Use Only -- Do Not Write Below This Line

## PLUGGING RECORD CHECKLIST

Approved	Rejected	
_____	_____	1. API Number Invalid
_____	_____	2. Legal Description Invalid for County
_____	_____	3. Operator Number Missing/Invalid
_____	_____	4. Well Location Invalid/Missing
_____	_____	5. Lease Name Missing
_____	_____	6. Well Number Missing
_____	_____	7. Plugging Date Invalid
_____	_____	8. Well Type Missing/Invalid
_____	_____	9. Well Total Depth Missing/Invalid
_____	_____	10. Record of Pipe Pulled Incomplete
_____	_____	11. Well Location does not Match Well Plat
_____	_____	12. Sand or Zone Record not Complete
_____	_____	13. Producing Formation Information Incomplete
_____	_____	14. Treatable Water Depth Missing
_____	_____	15. Perforation Depths Missing
_____	_____	16. Information on Plug - Operator
_____	_____	17. Plugging Description Missing
_____	_____	18. Offset Lease Owners Missing
_____	_____	19. Last Production Information Missing
_____	_____	20. Plugging Contractors Name Missing
_____	_____	21. Sub-Surface Sketch Not Complete
_____	_____	22. Information on Plug - Cementing Company
_____	_____	23. Other: _____

OKLAHOMA CORPORATION  
COMMISSION

DEC 30 1987

RECEIVED

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